

35

AGENDA ITEM REQUEST FORM

Hays County Commissioners Court

Tuesdays at 9:00 AM

Request forms are due in Microsoft Word Format via email by 2:00 p.m. on Wednesday.

AGENDA ITEM

Discussion and possible action to authorize the County Judge to execute a Utility Agreement with Bluebonnet Electric for the relocation three phase electric power lines along CR266.

ITEM TYPE

ACTION-MISCELLANEOUS

MEETING DATE

September 3, 2013

AMOUNT REQUIRED

\$8,700.00

LINE ITEM NUMBER

AUDITOR USE ONLY

AUDITOR COMMENTS:

PURCHASING GUIDELINES FOLLOWED: N/A

AUDITOR REVIEW: N/A

REQUESTED BY

Commissioner Ingalsbe

SPONSOR

INGALSBE

CO-SPONSOR

N/A

SUMMARY

The CR 266 project was identified as a key project in Precinct 1 as part of the 2008 Priority Road Bond Program. The project design is complete and construction began in April of 2013.

Bluebonnet Electric has provided documentation to the County that a portion of their three phase electric power lines to be relocated along CR 266 lies within a private easement and is thereby a reimbursable relocation.

The Utility Agreement is attached for County review, approval and execution.

FILED:

09 03 13
HAYS COUNTY COMMISSIONERS' COURT
Resolution # 28282 VOL V PG 228

STANDARD UTILITY AGREEMENT

County: Hays
ROW CSJ: n/a
Highway Project Letting Date: 02/15/2013

U-Number:
Highway: County Road 266/Old Bastrop Hwy.
From: Frances Harris
To: Centerpoint Road

This Agreement by and between Hays County, a political subdivision of the State of Texas ("County"), and Bluebonnet Electric Cooperative, ("Utility"), acting by and through its duly authorized representative, shall be effective on the date of approval and execution by and on behalf of the County.

WHEREAS, the County has deemed it necessary to make certain highway improvements as designated by the County and within the limits of the highway as indicated above; and

WHEREAS, the proposed highway improvements will necessitate the adjustment, removal, and/or relocation of certain facilities of Utility as indicated in the following statement of work: Relocating 490' of overhead three phase primary distribution line by installing 458' of overhead three phase primary distribution line. Also relocating 1671' of overhead single phase primary distribution line by installing 2522' of overhead single phase primary distribution line, said adjustment, removal, or relocation being necessitated by the proposed highway improvement; and

WHEREAS, the County will participate in the costs of the adjustment, removal, and/or relocation of certain facilities to the extent as may be eligible for County participation.

WHEREAS, the County, upon receipt of evidence it deems sufficient, acknowledges Utility's interest in certain lands and/or facilities that entitle it to reimbursement for the adjustment, removal, and relocation of certain of its facilities located upon the lands as indicated in the statement of work above.

NOW, THEREFORE, BE IT AGREED:

The County will pay to Utility the costs incurred in adjustment, removal, and/or relocation of Utility's facilities up to the amount said costs may be eligible for County participation.

The County and Utility agree that all conduct under this agreement, including but not limited to the adjustment, removal and relocation of the facility, the development and reimbursement of costs, any environmental requirements, and retention of records will be in accordance with 23 CFR 645, Subparts A & B and all other applicable federal and state laws, rules and regulations. Utility agrees to supply, upon request by the County, proof of compliance with the aforementioned laws, rules and regulations prior to the commencement of construction.

The Utility agrees to develop relocation or adjustment costs by accumulating actual direct and related indirect costs in accordance with a work order accounting procedure prescribed by the County, or may, with the County's approval, accumulate actual direct and related indirect costs in accordance with an established accounting procedure developed by Utility. Bills for work hereunder will be submitted to the County not later than 90 days after completion of the work.

When requested, the County will make intermediate payments at not less than monthly intervals to Utility when properly billed and such payments will not exceed 80 percent (80%) of the eligible cost as shown in each such billing. In addition, the County will make a payment, before audit, which will bring the total percentage paid to the Utility up to the 80% eligible cost. Intermediate payments shall not be construed as final payment for any items included in the intermediate payment.

Alternatively, the County agrees to pay Utility an agreed lump sum of \$8,700.00 as supported by the attached estimated costs. The County will, upon satisfactory completion of the adjustments, removals, and/or relocations and upon receipt of a final billing, make payment to Utility in the agreed amount.

Upon execution of this agreement by both parties hereto, the **County** will, by written notice, authorize the **Utility** to perform such work diligently, and to conclude said adjustment, removal, or relocation by the stated completion date. The completion date shall be extended for delays caused by events outside **Utility's** control, including an event of Force Majeure, which shall include a strike, war or act of war (whether an actual declaration of war is made or not), insurrection, riot, act of public enemy, accident, fire, flood or other act of God, sabotage, or other events, interference by the **County** or any other party with **Utility's** ability to proceed with the relocation, or any other event in which **Utility** has exercised all due care in the prevention thereof so that the causes or other events are beyond the control and without the fault or negligence of **Utility**.

The **County** will, upon satisfactory completion of the relocation or adjustment and upon receipt of final billing prepared in an approved form and manner, make payment in the amount of 90 percent (90%) of the eligible costs as shown in the final billing prior to audit and after such audit shall make an additional final payment totaling the reimbursement amount found eligible for **County** reimbursement.

Unless an item below is stricken and initialed by the **County and Utility**, this agreement in its entirety consists of the following:

1. Standard Utility Agreement;
2. Plans, Specifications, and Estimated Costs (Attachment "A");
3. Utility's Accounting Method (Attachment "B");
4. Utility's Schedule of Work and Estimated Date of Completion (Attachment "C");
5. Statement Covering Contract Work – Hays-U-48 (Attachment "D");
6. Eligibility Ratio (Attachment "F");
7. Betterment Calculation and Estimates (Attachment "G");
8. Proof of Property Interest – Hays-U-1A (Attachment "H");
9. Inclusion in Highway Construction Contract (if applicable) (Attachment "I"); and
10. Utility Joint Use Acknowledgment – ROW-U-JUA (Attachment "E").

All attachments are included herein as if fully set forth. In the event it is determined that a substantial change from the statement of work contained in this agreement is required, reimbursement therefore shall be limited to costs covered by a modification or amendment of this agreement or a written change or extra work order approved by the **County and Utility**.

This agreement is subject to cancellation by the **County** at any time up to the date that work under this agreement has been authorized and that such cancellation will not create any liability on the part of the **County**.

The State and/or County Auditor may conduct an audit or investigation of any entity receiving funds from the **County** directly under this contract or indirectly through a subcontract under this contract. Acceptance of funds directly under this contract or indirectly through a subcontract under this contract acts as acceptance of the authority of the State Auditor, under the direction of the Legislative Audit Committee, to conduct an audit or investigation in connection with those funds. An entity that is the subject of an audit or investigation must provide the state auditor with access to any information the state auditor considers relevant to the investigation or audit.

The **Utility** by execution of this agreement does not waive any of the rights which **Utility** may have within the limits of the law.

It is expressly understood that the **Utility** conducts the adjustment, removal, or relocation at its own risk, and that the **County** makes no warranties or representations regarding the existence or location of utilities currently within its right of way.

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

UTILITY

Utility: Bluebonnet Electric Cooperative
Name of Utility

By: _____
Authorized Signature

Print or Type Name

Title: _____

Date: _____

HAYS COUNTY, TEXAS

Executed and approved for the purpose and effect of activating and/or carrying out the orders, established policies or work programs heretofore approved and authorized by Hays County, Texas.

By: _____
Authorized Signature

Title: Hays County Judge

Date: _____

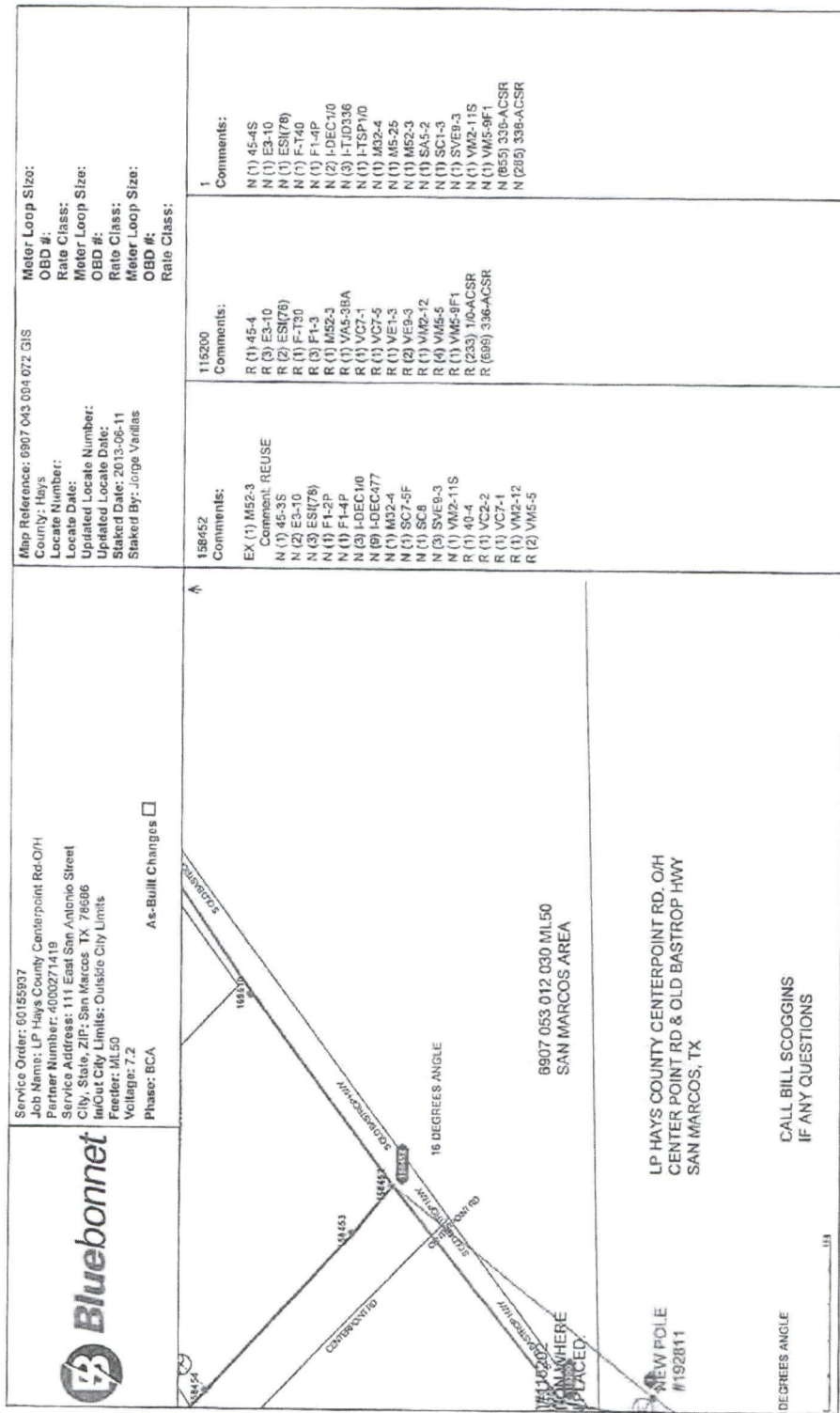
Attachment A

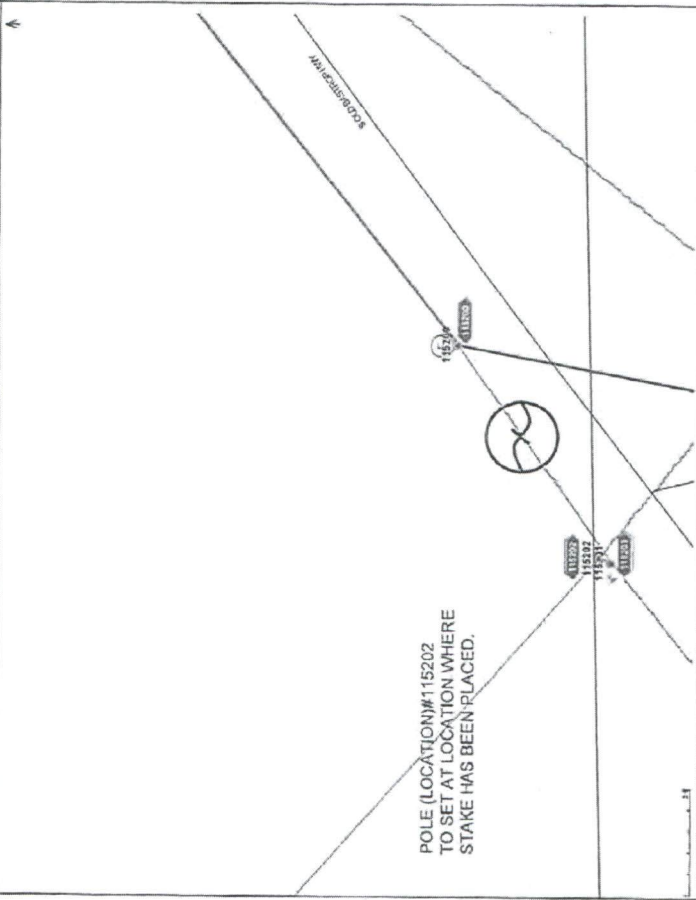
Plans, Specifications, and Estimated Costs

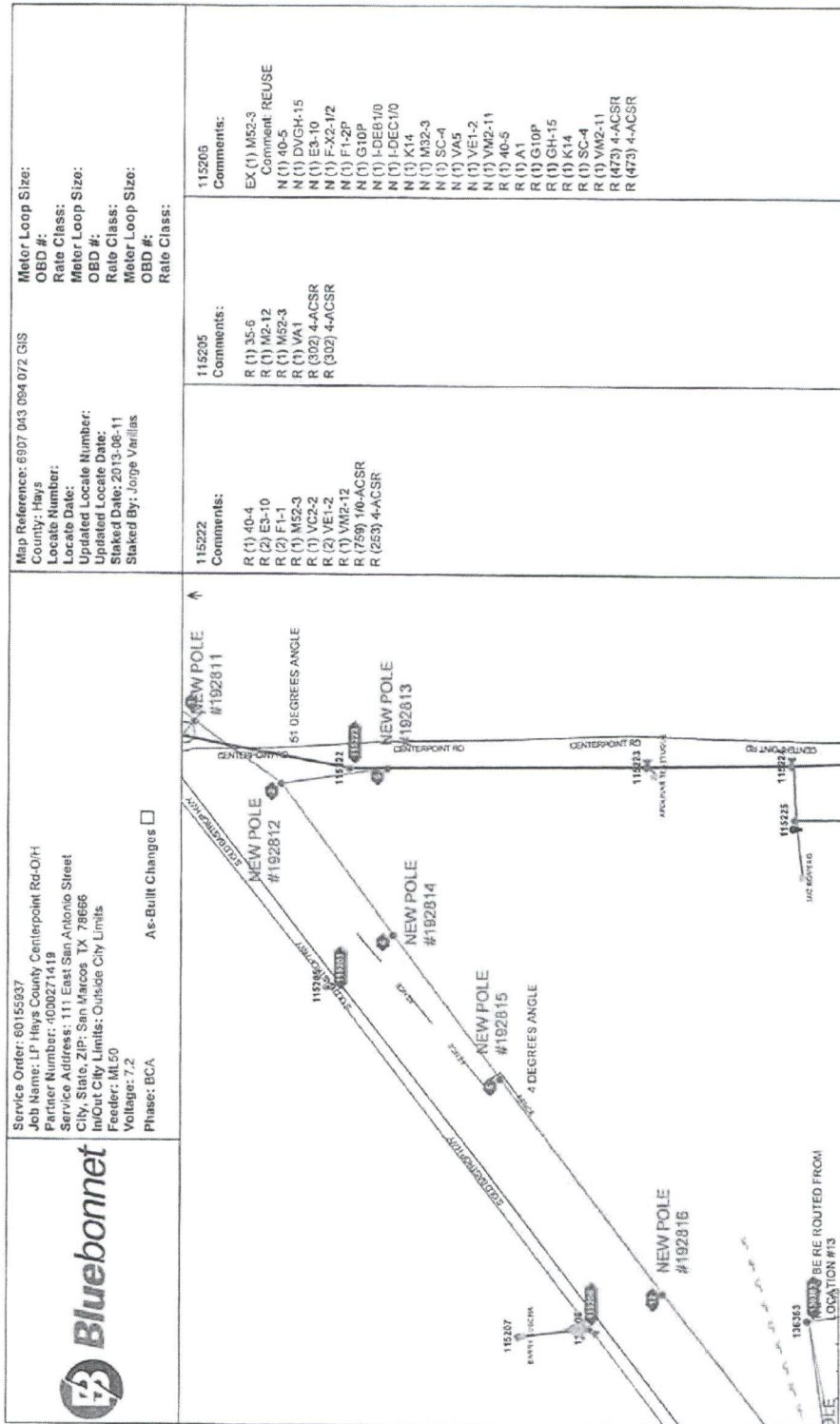
Contractors Expense (Install)		\$56,000.00
Contractors Expense (Retirement)		\$15,000.00
Contractors Overall Expense		\$71,000.00
Total Charged to Project		\$71,000.00
Estimated Cost		\$71,000.00
Eligibility Ratio	12.5%	\$8,700.00

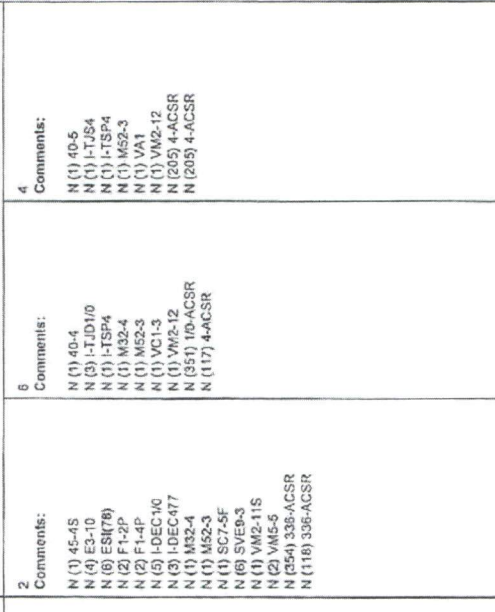
		<u>COST (\$ PER 1 ASSEMBLY</u>				
<u>ASSEMBLY UNIT</u>	<u>ASSEMBLY DESCRIPTION</u>	<u>QTY.</u>	<u>LABOR</u>	<u>MATERIAL</u>	<u>TOTAL</u>	<u>TOTAL COST \$</u>
40-4~	Pole, Wood, 45 Ft. Class 4	1	\$215.73	\$408.84	\$624.57	\$624.57
40-5	Pole, Wood, 40 Ft. Class 5	4	\$161.35	\$351.81	\$513.16	\$2,052.64
VC1-3~	3PH XARM CONST, TANG, DOUBLE	1	\$148.82	\$383.68	\$532.50	\$532.50
VA5-1	1 PHASE TAP	1	\$44.81	\$34.35	\$79.16	\$79.16
VA1	1 Phase, Single Primary Support	4	\$23.30	\$30.04	\$53.34	\$213.36
VM2-12~	Pole Protection Assembly, Plate Type	1	\$41.25	\$25.90	\$67.15	\$67.15
VM2-11	Grounding Assembly, Grnd Rod Type	1	\$27.74	\$32.41	\$60.15	\$60.15
VM2-12	Pole Protection Assembly, Plate Type	3	\$45.45	\$25.90	\$71.35	\$214.05
E3-10	Guy Marker	1	\$10.58	\$4.57	\$15.15	\$15.15
F1-2P	Guy Anchor, 8 Inch Helix	1	\$202.65	\$38.38	\$241.03	\$241.03
VE1-2	Single Down Guy, Through Bolt Type, 3/8"	1	\$61.42	\$36.79	\$98.21	\$98.21
I-TJD1/0~	J NECK DOUBLE 1/0	3	\$28.75	\$10.84	\$39.59	\$118.77
I-TSP4~	SPOOL	4	\$15.10	\$2.23	\$17.33	\$69.32
I-DEC1/0	Tie, Deadend	2	\$2.22	\$1.87	\$4.09	\$8.18
I-TJS4	Tie, Spool, J Neck Single #4	4	\$11.11	\$2.96	\$14.07	\$56.28
I-TSP4	SPOOL	1	\$11.11	\$2.23	\$13.34	\$13.34
K14	Service Assembly, Deadend	1	\$16.95	\$5.45	\$22.40	\$22.40
M32-3	Pole Key Assembly, Double Support	1	\$125.92	\$9.04	\$134.96	\$134.96
SC1/0	Service Deadend, Wedge Clamp 1/0 ACSR	1	\$19.54	\$1.64	\$21.18	\$21.18
DVGH-25	Transformer, 25 1PH DV 120/240	1	\$168.70	\$1,064.47	\$1,233.17	\$1,233.17
F-X3-1/2	Fuse Link, 1.5A Type X, Fital	1	\$2.50	\$5.24	\$7.74	\$7.74
G10P	Transformer Assembly, 1PH on 1PH Deadend	1	\$113.23	\$190.51	\$303.74	\$303.74
#4 ACSR~	Conductor, Primary, #4 ACSR	117	\$0.31	\$0.13	\$0.44	\$51.48
1/0 ACSR~	Conductor, Primary, 1/0 ACSR	351	\$0.33	\$0.26	\$0.59	\$207.09
#4 ACSR	Conductor, Primary, #4 ACSR	1592	\$0.25	\$0.13	\$0.38	\$604.96
						\$7,050.58
(~) indicates hot work		TOTAL LABOR				\$2,831.53
		TOTAL MATERIAL				\$4,219.05
		TOTAL				\$7,050.58
		ENGINEERING & OVERHEAD				10.00% \$705.05
		GRAND TOTAL				\$7,755.63
		ROUNDED TO				\$7,700.00

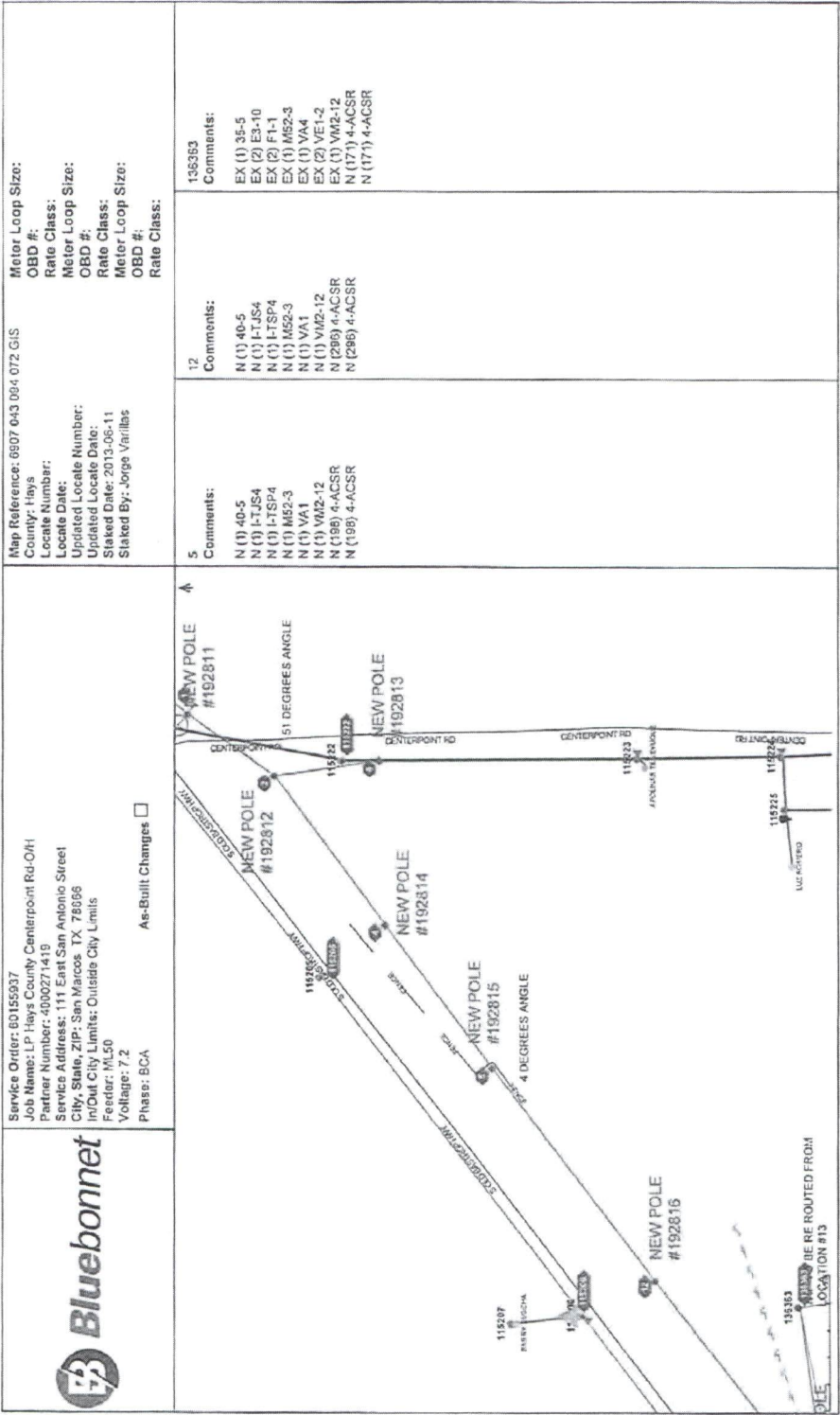
COST (\$) PER 1 ASSEMBLY						
ASSEMBLY UNIT	ASSEMBLY DESCRIPTION	QTY.	LABOR	MATERIAL	TOTAL	TOTAL COST \$
40-4	Pole, Wood, 40 Ft. Class 4	2	\$124.36	\$0.00	\$124.36	\$248.72
45-4	Pole, Wood, 45 Ft. Class 4	1	\$135.77	\$0.00	\$135.77	\$135.77
VA1	1-Phase Const, Tang	2	\$14.85	\$0.00	\$14.85	\$29.70
VA3	1-Phase Const, Large Angle Vertical Const	1	\$20.74	\$0.00	\$20.74	\$20.74
VA5-1	1-Phase Tap	1	\$27.71	\$0.00	\$27.71	\$27.71
VM2-12	Pole Protection Assembly, Plate Type	3	\$23.06	\$0.00	\$23.06	\$69.18
E3-10	Guy Marker	1	\$6.79	\$0.00	\$6.79	\$6.79
F1-3	Guy Anchor, 10 Inch Expndg, 3/4in x 8ft 2-Eye R	1	\$56.22	\$0.00	\$56.22	\$56.22
VE1-2	Single Down Guy, Through Bolt Type, 3/8"	1	\$36.30	\$0.00	\$36.30	\$36.30
VM5-2	Insulator Assembly, Pole Top Pin	1	\$16.50	\$0.00	\$16.50	\$16.50
#4 ACSR	Conductor, Primary, #4 ACSR	1392	\$0.19	\$0.00	\$0.19	\$264.48
						\$912.11
(~) indicates hot work		TOTAL LABOR				\$912.11
		TOTAL MATERIAL				\$0.00
		TOTAL				\$912.11
		ENGINEERING & OVERHEAD				10.00% \$91.21
		GRAND TOTAL				\$1,003.32
ROUNDED TO						\$1,000.00

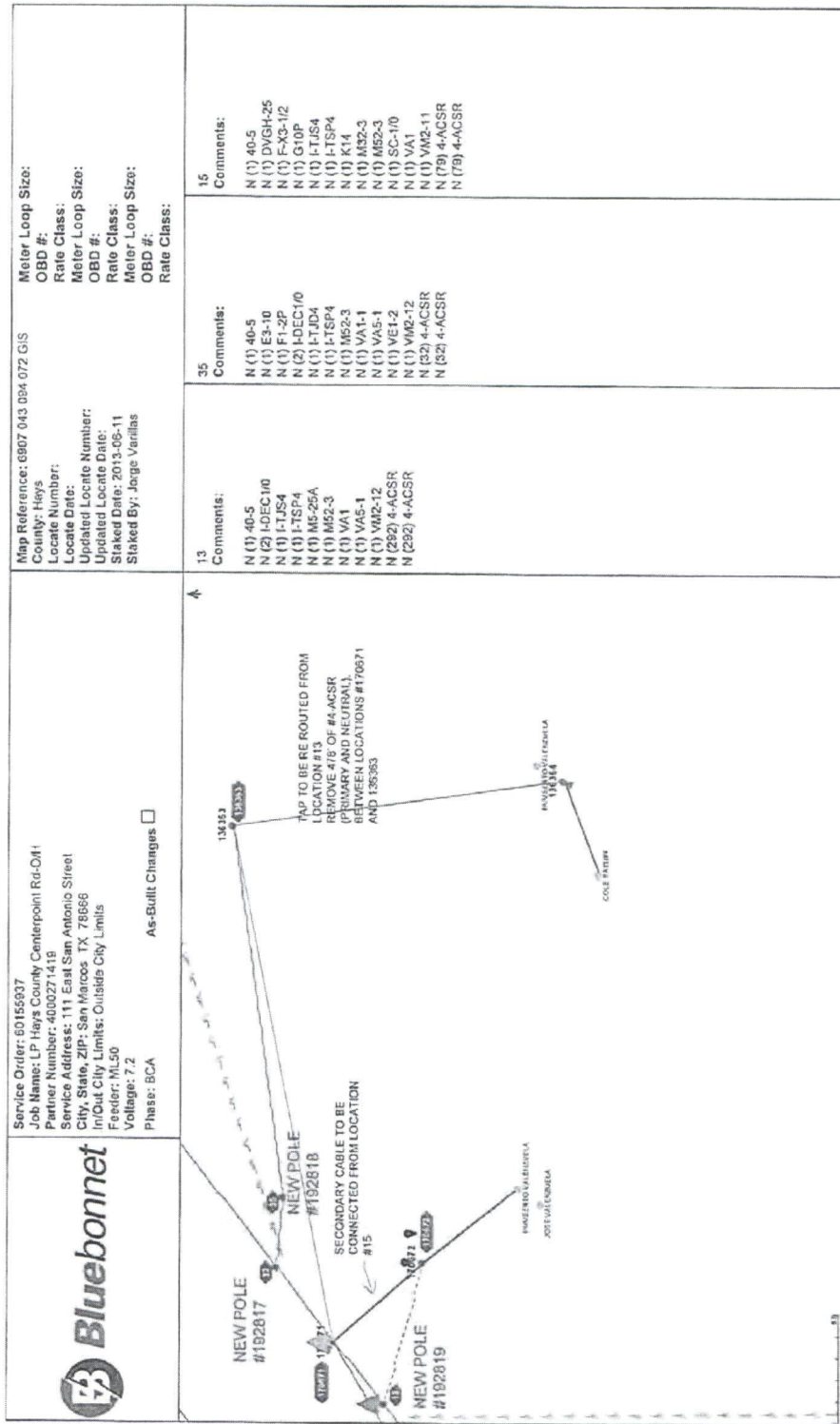



<p>Bluebonnet</p> <p>Service Order: 60155927 Job Name: LP Hays County Centarpoint Rd. O/H Partner Number: 4000271419 Service Address: 111 East San Antonio Street City, State, ZIP: San Marcos TX 78068 In/Out City Limits: Outside City Limits Feeder: ML50 Voltage: 7.2 Phase: BCA</p> <p>As-Built Changes <input type="checkbox"/></p>	<p>Map Reference: 6907 043 034 072 GIS County: Hays Locale Number: Updated Locale Number: Staked Date: 2013-06-11 Staked By: Jorge Varrillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>
<p>POLE (LOCATION#115202 TO SET AT LOCATION WHERE STAKE HAS BEEN PLACED.</p> 	<p>115201 Comments: R (1) 35-7 R (1) M2-12 R (1) M52-3 R (1) VA1 R (1) VAS-1 R (63) 4-ACSR R (63) 4-ACSR</p> <p>115202 Comments: EX (1) M52-3 Comment: REUSE N (1) 40-5 N (1) ES-10 N (1) F1-2P N (1) I-JDS4 N (1) I-TSP4 N (1) VA2 N (1) VE1-2 N (1) VM2-12 N (70) 4-ACSR N (70) 4-ACSR R (1) 35-6 R (1) E3-10 R (1) F1-1 R (1) VA1-1 R (1) VAS-1 R (1) VE1-2 R (1) VM2-12</p>



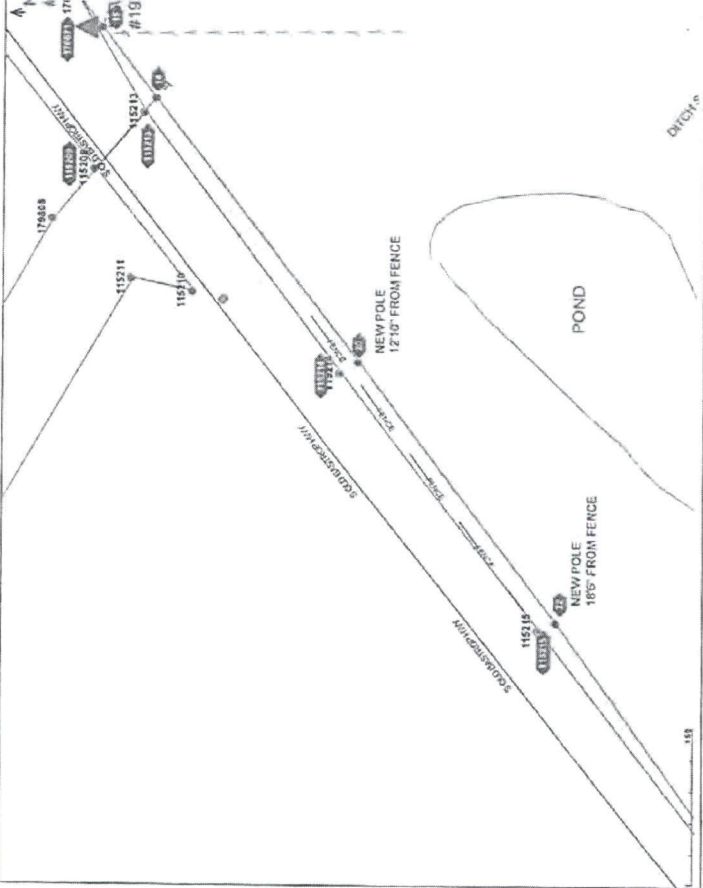
<p>Service Order: 60155937 Job Name: LP Hays County Centerpoint Rd-01H Partner Number: 400271419 Service Address: 111 East San Antonio Street City, State, ZIP: San Marcos TX 78666 In/Out City Limits: Outside City Limits Feeder: VL50 Voltage: 7.2 Phase: BCA</p> <p>As-Built Changes <input type="checkbox"/></p>	<p>Map Reference: 6507 043 004 072 CJS County: Hays Locate Number: Locate Date: Updated Locate Number: Updated Locate Date: Staked Date: 2013-06-11 Staked By: Jorge Vardias</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>
	<p>2 Comments: N (1) 45-4S N (3) E3-10 N (6) ES1(78) N (2) F1-2P N (2) F1-4P N (3) I-DEC140 N (1) M32-4 N (1) M32-3 N (1) SC7-5F N (6) SVE9-3 N (1) VM2-11S N (2) VM5-5 N (254) 336-ACSR N (118) 336-ACSR</p>
<p>6 Comments: N (1) 40-4 N (3) I-JD1/0 N (1) I-TSP4 N (1) M32-4 N (1) M32-3 N (1) VCI-3 N (1) VM2-12 N (351) 100-ACSR N (117) 4-ACSR</p>	<p>4 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) M32-3 N (1) VCI-3 N (1) VM2-12 N (205) 4-ACSR N (205) 4-ACSR</p>



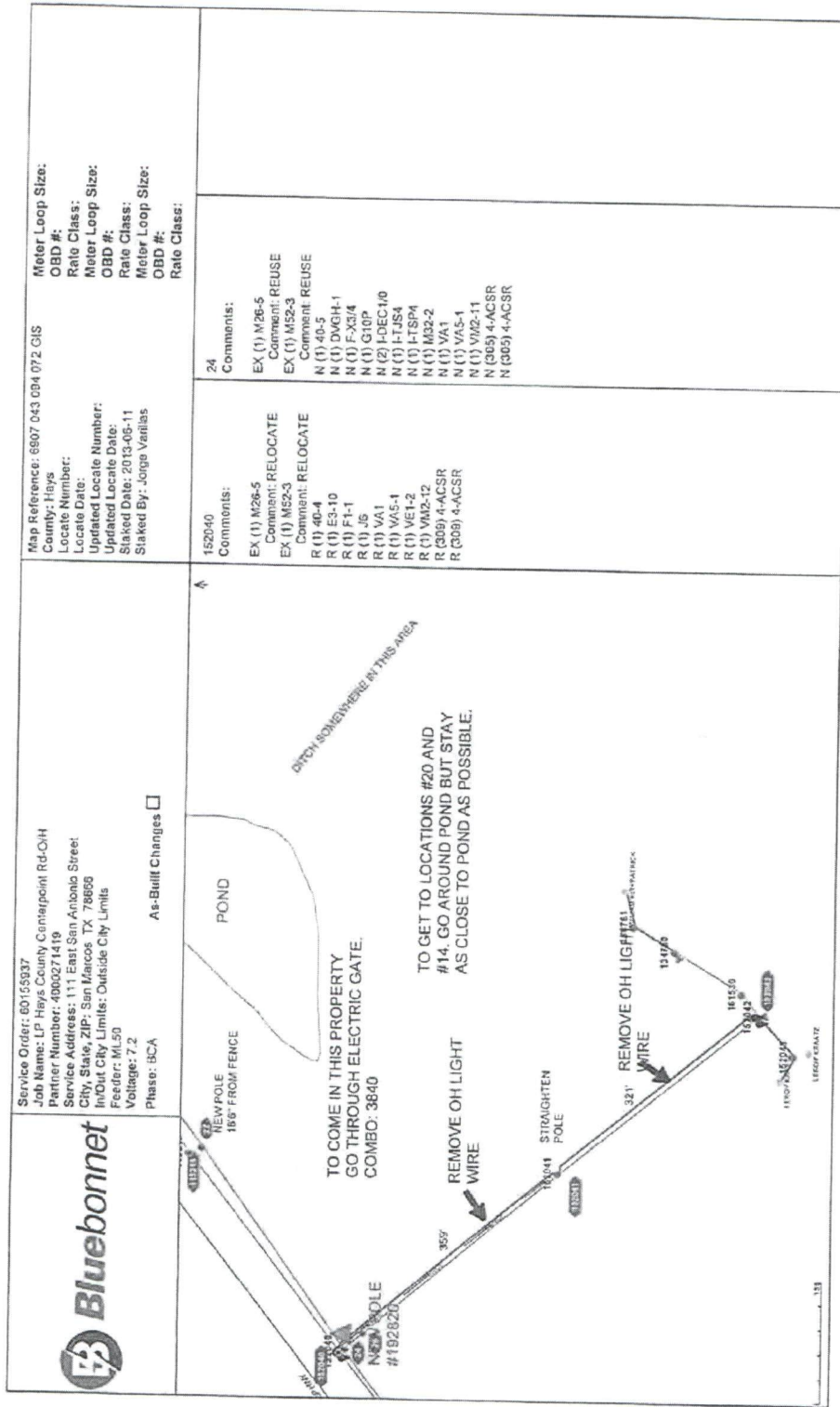



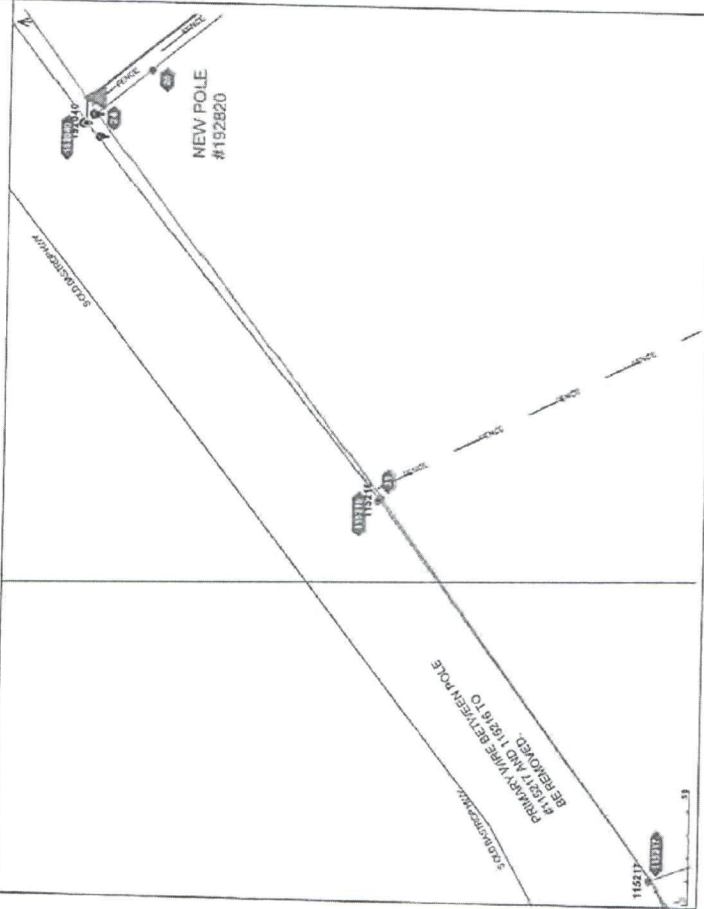
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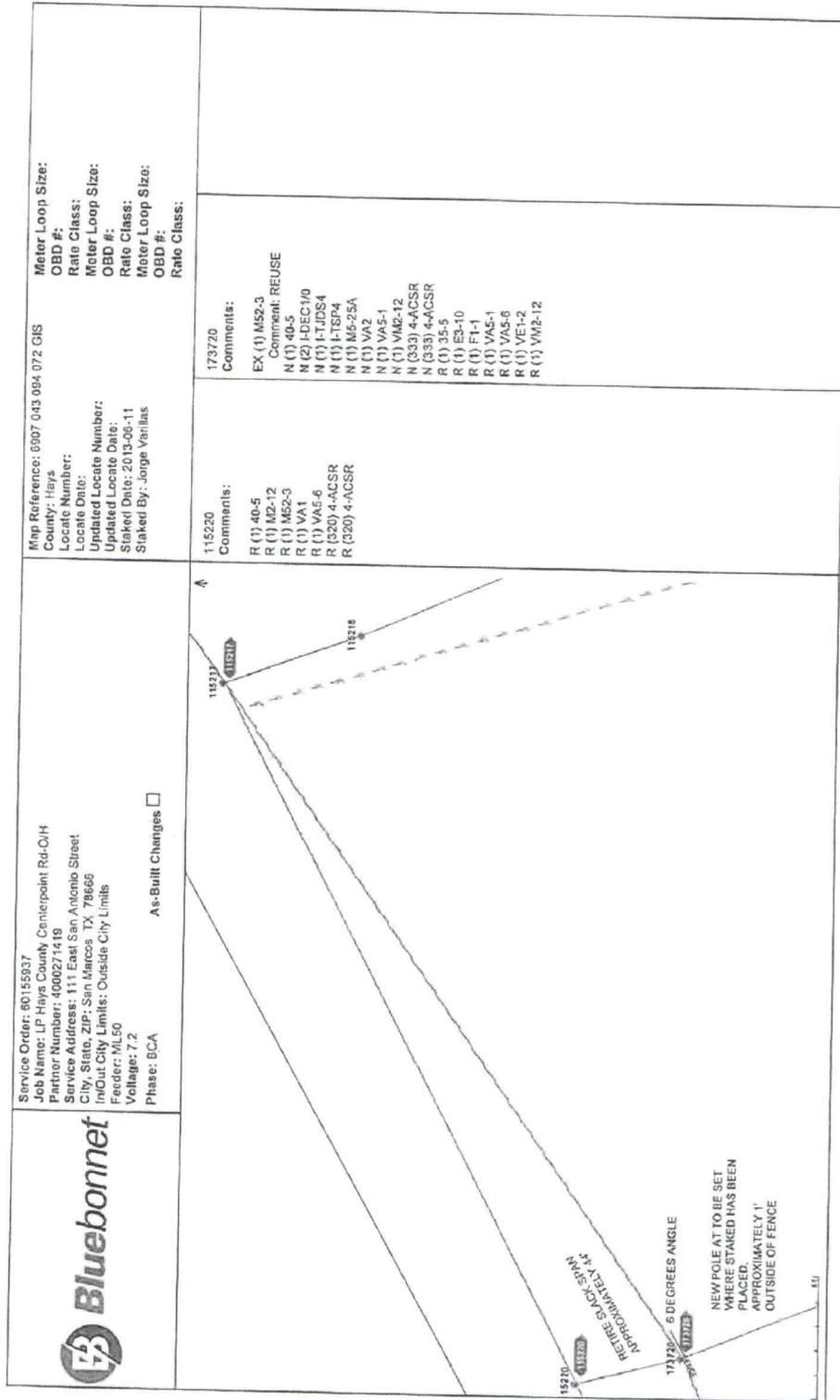
<p>Service Order: 80155937 Job Name: LP Hays County Centerpoint Rd-O/H Partner Number: 4000271419 City, State, ZIP: San Marcos, TX 78668 In/Out City Limits: Outside City Limits Feeder: M150 Voltage: 7.2 Phase: BCA</p> <p>Map Reference: 8907 043 094 072 GIS County: Hays Locate Number: Updated Date: Staked Date: 2013-06-11 Staked By: Jorge Varrillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>	<p>Map Reference: 8907 043 094 072 GIS County: Hays Locate Number: Updated Date: Staked Date: 2013-06-11 Staked By: Jorge Varrillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>
<p>Service Order: 80155937 Job Name: LP Hays County Centerpoint Rd-O/H Partner Number: 4000271419 City, State, ZIP: San Marcos, TX 78668 In/Out City Limits: Outside City Limits Feeder: M150 Voltage: 7.2 Phase: BCA</p> <p>Map Reference: 8907 043 094 072 GIS County: Hays Locate Number: Updated Date: Staked Date: 2013-06-11 Staked By: Jorge Varrillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>	<p>Map Reference: 8907 043 094 072 GIS County: Hays Locate Number: Updated Date: Staked Date: 2013-06-11 Staked By: Jorge Varrillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>





<p>Bluebonnet</p> <p>Service Order: 60155937 Job Name: LP Hays County Centerville Rd-0/H Partner Number: 4000271419 Service Address: 111 East San Antonio Street City, State, Zip: San Marcos, TX 78666 In/Out City Limits: Outside City Limits Feeder: ML50 Voltage: 7.2 Phase: BCA</p> <p>As-Built Changes <input type="checkbox"/></p>	<p>Map Reference: 8907 043 094 072 GIS County: Hays Locate Number: Locate Date: Updated Locate Number: Updated Locate Date: Staked By: Jorge Varillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>	<p>22 Comments: EX (1) M52-3 Comment: REUSE N (1) 4D-5 N (1) L-TSP4 N (1) L-TSP4 N (1) VA1 N (1) VM2-12 N (313) 4-ACSR N (313) 4-ACSR</p>



	<p>Service Order: 80155037 Job Name: LP Hays County Centerpoint Rd-OH Partner Number: 4000271419 Service Address: 111 East San Antonio Street City, State, ZIP: San Marcos, TX 78669 In/Out City Limits: Outside City Limits Feeder: ML50 Voltage: 7.2 Phase: BCA</p> <p>As-Built Changes <input type="checkbox"/></p>	<p>Map Reference: 5607 043 093 072 GIS County: Hays Locate Number: Updated Date: Updated Locate Number: Staked Date: 2013-05-11 Staked By: Jorge Vanillas</p> <p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>	<p>115216 Comments: EX (1) M52-3 Comment: RELOCATE R (1) 40-4 R (1) M2-12 R (1) VA1 R (210) 4-ACSR R (210) 4-ACSR</p> <p>31 Comments: EX (1) M52-3 Comment: REUSE N (1) 40-5 N (1) I-TJ54 N (1) I-TSP4 N (1) VA1 N (1) VM2-12 N (210) 4-ACSR</p> <p>115217 Comments: EX (1) 40-5 EX (1) EG-10 EX (1) F1-3 EX (1) M2-12 EX (1) M52-3 EX (1) VA2 EX (1) VA5-6 EX (1) VE1-3 N (205) 4-ACSR N (205) 4-ACSR</p>
			



<p>Service Order: 60155937 Job Name: LP Hays County Centaripohl Rd-Ohl Partner Number: 400271419 City, State, ZIP: San Marcos, TX 78666 Feeder: ML50 Voltage: 7.2 Phase: BCA</p> <p>As-Built Changes <input type="checkbox"/></p>	<p>Map Reference: 6907 043 094 072 GIS County: Hays Locate Number: Updated Locate Date: Staked By: Jorge Varillas</p>	<p>Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class: Meter Loop Size: OBD #: Rate Class:</p>
		<p>115221 Comments: R (1) 40-5 R (1) E3-10 R (1) F4-3 R (1) M2-12 R (1) M52-3 R (1) VAS R (1) VE1-3 R (311) 4-ACSR R (311) 4-ACSR</p>
		<p>39 Comments: N (1) 40-5 N (1) E3-10 N (1) F4-3 N (1) HDEB1/0 N (1) HDEB1/0 N (1) M52-3 N (1) VAS N (1) VE1-2 N (1) VM2-11 N (281) 4-ACSR N (281) 4-ACSR</p>

Bluebonnet Electric Cooperative

Job Name: LP Hays County Centerpoint Rd-O/H
Job #: 60155937

Staked By: Jorge Varillas
Staked Date: 2013-06-11

<p>1 NewOHPri 285 feet Source: 158452 Comments: N (1) 45-4S N (1) E3-10 N (1) ESI(78) N (1) F-T40 N (1) F1-4P N (2) I-DEC1/0 N (3) I-TJD336 N (1) I-TSP1/0 N (1) M32-4 N (1) M5-25 N (1) M52-3 N (1) SA5-2 N (1) SC1-3 N (1) SVE9-3 N (1) VM2-11S N (1) VM5-9F1 N (855) 336-ACSR N (285) 336-ACSR</p>	<p>2 NewOHPri 118 feet Source: 1 Comments: N (1) 45-4S N (4) E3-10 N (6) ESI(78) N (2) F1-2P N (2) F1-4P N (5) I-DEC1/0 N (3) I-DEC477 N (1) M32-4 N (1) M52-3 N (1) SC7-5F N (6) SVE9-3 N (1) VM2-11S N (2) VM5-5 N (354) 336-ACSR N (118) 336-ACSR</p>	<p>4 NewOHPri 205 feet Source: 2 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) M52-3 N (1) VA1 N (1) VM2-12 N (205) 4-ACSR N (205) 4-ACSR</p>
<p>5 NewOHPri 198 feet Source: 4 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) M52-3 N (1) VA1 N (1) VM2-12 N (198) 4-ACSR N (198) 4-ACSR</p>	<p>6 NewOHPri 117 feet Source: 2 Comments: N (1) 40-4 N (3) I-TJD1/0 N (1) I-TSP4 N (1) M32-4 N (1) M52-3 N (1) VC1-3 N (1) VM2-12 N (351) 1/0-ACSR N (117) 4-ACSR</p>	<p>12 NewOHPri 296 feet Source: 5 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) M52-3 N (1) VA1 N (1) VM2-12 N (296) 4-ACSR N (296) 4-ACSR</p>

<p>13 NewOHPri 292 feet Source: 12 Comments: N (1) 40-5 N (2) I-DEC1/0 N (1) I-TJS4 N (1) I-TSP4 N (1) M5-25A N (1) M52-3 N (1) VA1 N (1) VA5-1 N (1) VM2-12 N (292) 4-ACSR N (292) 4-ACSR</p>	<p>14 NewOHPri 85 feet Source: 15 Comments: N (1) 40-5 N (1) E3-10 N (1) F1-2P N (2) I-DEC1/0 N (1) I-TJS4 N (1) I-TSP4 N (1) VA1 N (1) VA5-1 N (1) VE1-2 N (1) VM2-12 N (85) 4-ACSR N (85) 4-ACSR EX (1) M52-3 Comment: REUSE</p>	<p>15 NewOHPri 79 feet Source: 13 Comments: N (1) 40-5 N (1) DVGH-25 N (1) F-X3-1/2 N (1) G10P N (1) I-TJS4 N (1) I-TSP4 N (1) K14 N (1) M32-3 N (1) M52-3 N (1) SC-1/0 N (1) VA1 N (1) VM2-11 N (79) 4-ACSR N (79) 4-ACSR</p>
<p>20 NewOHPri 319 feet Source: 14 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) VA1 N (1) VM2-12 N (319) 4-ACSR N (319) 4-ACSR EX (1) M52-3 Comment: REUSE</p>	<p>22 NewOHPri 313 feet Source: 20 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) VA1 N (1) VM2-12 N (313) 4-ACSR N (313) 4-ACSR EX (1) M52-3 Comment: REUSE</p>	<p>24 NewOHPri 305 feet Source: 22 Comments: N (1) 40-5 N (1) DVGH-1 N (1) F-X3/4 N (1) G10P N (2) I-DEC1/0 N (1) I-TJS4 N (1) I-TSP4 N (1) M32-2 N (1) VA1 N (1) VA5-1 N (1) VM2-11 N (305) 4-ACSR N (305) 4-ACSR EX (1) M26-5 Comment: REUSE EX (1) M52-3 Comment: REUSE</p>

26 PVT 0 feet Source: none Comments: N (1) 40-5 N (1) E3-10 N (1) F1-2P N (2) I-DEC1/0 N (1) I-TJD4 N (1) I-TSP4 N (1) M52-3 N (1) VA1-1 N (1) VA5-1 N (1) VE1-2 N (1) VM2-12	31 NewOHPri 210 feet Source: 24 Comments: N (1) 40-5 N (1) I-TJS4 N (1) I-TSP4 N (1) VA1 N (1) VM2-12 N (210) 4-ACSR N (210) 4-ACSR EX (1) M52-3 Comment: REUSE	35 NewOHPri 32 feet Source: 13 Comments: N (1) 40-5 N (1) E3-10 N (1) F1-2P N (2) I-DEC1/0 N (1) I-TJD4 N (1) I-TSP4 N (1) M52-3 N (1) VA1-1 N (1) VA5-1 N (1) VE1-2 N (1) VM2-12 N (32) 4-ACSR N (32) 4-ACSR
39 NewOHPri 281 feet Source: 173720 Comments: N (1) 40-5 N (1) E3-10 N (1) F1-2P N (1) I-DEB1/0 N (1) I-DEC1/0 N (1) M52-3 N (1) VA5 N (1) VE1-2 N (1) VM2-11 N (281) 4-ACSR N (281) 4-ACSR	115200 RetireOHPri 233 feet Source: 158452 Comments: ***R (1) 45-4 ***R (3) E3-10 ***R (2) ESI(78) ***R (1) F-T30 ***R (3) F1-3 ***R (1) M52-3 ***R (1) VA5-3BA ***R (1) VC7-1 ***R (1) VC7-5 ***R (1) VE1-3 ***R (2) VE9-3 ***R (1) VM2-12 ***R (4) VM5-5 ***R (1) VM5-9F1 ***R (233) 1/0-ACSR ***R (699) 336-ACSR	115201 RetireOHPri 63 feet Source: 115200 Comments: ***R (1) 35-7 ***R (1) M2-12 ***R (1) M52-3 ***R (1) VA1 ***R (1) VA5-1 ***R (63) 4-ACSR ***R (63) 4-ACSR

115202 NewOHPri 70 feet Source: 1 Comments: N (1) 40-5 N (1) E3-10 N (1) F1-2P N (1) I-TJDS4 N (1) I-TSP4 N (1) VA2 N (1) VE1-2 N (1) VM2-12 N (70) 4-ACSR N (70) 4-ACSR ***R (1) 35-6 ***R (1) E3-10 ***R (1) F1-1 ***R (1) VA1-1 ***R (1) VA5-1 ***R (1) VE1-2 ***R (1) VM2-12 EX (1) M52-3 Comment: REUSE	115205 RetireOHPri 302 feet Source: 115201 Comments: ***R (1) 35-6 ***R (1) M2-12 ***R (1) M52-3 ***R (1) VA1 ***R (302) 4-ACSR ***R (302) 4-ACSR	115206 RetireOHPri 473 feet Source: 115205 Comments: N (1) 40-5 N (1) DVGH-15 N (1) E3-10 N (1) F-X2-1/2 N (1) F1-2P N (1) G10P N (1) I-DEB1/0 N (1) I-DEC1/0 N (1) K14 N (1) M32-3 N (1) SC-4 N (1) VA5 N (1) VE1-2 N (1) VM2-11 ***R (1) 40-5 ***R (1) A1 ***R (1) G10P ***R (1) GH-15 ***R (1) K14 ***R (1) SC-4 ***R (1) VM2-11 ***R (473) 4-ACSR ***R (473) 4-ACSR EX (1) M52-3 Comment: REUSE
115209 NewOHPri 89 feet Source: 14 Comments: N (89) 4-ACSR N (89) 4-ACSR EX (1) 35-6 EX (2) I-DEC1/0 EX (1) M5-25A EX (1) M52-3 EX (1) VA1 EX (2) VA5-1 EX (1) VM2-12	115213 RetireOHPri 73 feet Source: 115209 Comments: ***R (1) 40-4 ***R (1) E3-10 ***R (1) F1-3 ***R (1) VA3 ***R (1) VA5-1 ***R (1) VE1-3 ***R (1) VM2-12 ***R (2) VM5-2 ***R (73) 4-ACSR ***R (73) 4-ACSR EX (1) M52-3 Comment: RELOCATE	115214 RetireOHPri 312 feet Source: 115213 Comments: ***R (1) 40-4 ***R (1) M2-12 ***R (1) VA1 ***R (312) 4-ACSR ***R (312) 4-ACSR EX (1) M52-3 Comment: RELOCATE

115215 RetireOHPri 311 feet Source: 115214 Comments: ***R (1) 45-4 ***R (1) M2-12 ***R (1) VA1 ***R (311) 4-ACSR ***R (311) 4-ACSR EX (1) M52-3 Comment: RELOCATE	115216 RetireOHPri 210 feet Source: 152040 Comments: ***R (1) 40-4 ***R (1) M2-12 ***R (1) VA1 ***R (210) 4-ACSR ***R (210) 4-ACSR EX (1) M52-3 Comment: RELOCATE	115217 NewOHPri 205 feet Source: 31 Comments: N (205) 4-ACSR N (205) 4-ACSR EX (1) 40-5 EX (1) E3-10 EX (1) F1-3 EX (1) M2-12 EX (1) M52-3 EX (1) VA2 EX (1) VA5-6 EX (1) VE1-3
115220 RetireOHPri 320 feet Source: 115217 Comments: ***R (1) 40-5 ***R (1) M2-12 ***R (1) M52-3 ***R (1) VA1 ***R (1) VA5-6 ***R (320) 4-ACSR ***R (320) 4-ACSR	115221 RetireOHPri 311 feet Source: 115220 Comments: ***R (1) 40-5 ***R (1) E3-10 ***R (1) F1-3 ***R (1) M2-12 ***R (1) M52-3 ***R (1) VA5 ***R (1) VE1-3 ***R (311) 4-ACSR ***R (311) 4-ACSR	115222 RetireOHPri 253 feet Source: 115200 Comments: ***R (1) 40-4 ***R (2) E3-10 ***R (2) F1-1 ***R (1) M52-3 ***R (1) VC2-2 ***R (2) VE1-2 ***R (1) VM2-12 ***R (759) 1/0-ACSR ***R (253) 4-ACSR
136363 NewOHPri 171 feet Source: 35 Comments: N (171) 4-ACSR N (171) 4-ACSR EX (1) 35-5 EX (2) E3-10 EX (2) F1-1 EX (1) M52-3 EX (1) VA4 EX (2) VE1-2 EX (1) VM2-12	152040 RetireOHPri 309 feet Source: 115215 Comments: ***R (1) 40-4 ***R (1) E3-10 ***R (1) F1-1 ***R (1) J6 ***R (1) VA1 ***R (1) VA5-1 ***R (1) VE1-2 ***R (1) VM2-12 ***R (309) 4-ACSR ***R (309) 4-ACSR EX (1) M26-5 Comment: RELOCATE EX (1) M52-3 Comment: RELOCATE	152041 PVT 0 feet Source: none Comments: N (1) M32-4 ***R (1) J8 EX (1) 40-5 EX (1) M52-3 EX (1) VA1 EX (1) VM2-12

152042 PVT 0 feet Source: none Comments: ***R (1) J6 EX (1) 40-5 EX (1) E1-2 EX (2) E3-10 EX (2) F1-1 EX (1) G10P EX (1) GE-37 EX (1) K14 EX (1) M26-5 EX (1) M52-3 EX (1) SC-1/0 EX (1) VA5 EX (1) VA5-6 EX (1) VE1-2 EX (1) VM2-11	158452 PVT 0 feet Source: none Comments: N (1) 45-3S N (2) E3-10 N (3) ESI(78) N (1) F1-2P N (1) F1-4P N (3) I-DEC1/0 N (9) I-DEC477 N (1) M32-4 N (1) SC7-5F N (1) SC8 N (3) SVE9-3 N (1) VM2-11S ***R (1) 40-4 ***R (1) VC2-2 ***R (1) VC7-1 ***R (1) VM2-12 ***R (2) VM5-5 EX (1) M52-3 Comment: REUSE	170671 RetireOHPri 127 feet Source: 115213 Comments: ***R (1) 35-5 ***R (1) E3-10 ***R (1) F-X1-1/2 ***R (1) F1-1 ***R (1) G10P ***R (1) GH-25 ***R (1) K14 ***R (1) M52-3 ***R (1) SC-1/0 ***R (2) VA5-1 ***R (1) VE1-2 ***R (1) VM2-11 ***R (2) VM5-4 ***R (127) 4-ACSR ***R (127) 4-ACSR
170672 NewOHSec 67 feet Source: 15 Comments: N (67) KT-1/0AL EX (1) 30-5 EX (1) J10 EX (1) M52-3 EX (1) SL1-2W	173720 NewOHPri 333 feet Source: 115217 Comments: N (1) 40-5 N (2) I-DEC1/0 N (1) I-TJDS4 N (1) I-TSP4 N (1) M5-25A N (1) VA2 N (1) VA5-1 N (1) VM2-12 N (333) 4-ACSR N (333) 4-ACSR ***R (1) 35-5 ***R (1) E3-10 ***R (1) F1-1 ***R (1) VA5-1 ***R (1) VA5-6 ***R (1) VE1-2 ***R (1) VM2-12 EX (1) M52-3 Comment: REUSE	

Attachment B

Utility's Accounting Method

- ☒ **Actual Cost Method of Accounting**
The utility accumulates cost under a work order accounting procedure prescribed by the Federal or State regulatory body; and
The utility proposes to request reimbursement for actual direct and related indirect costs,
 - ☐ **Lump Sum Method of Accounting**
Utility proposed to request reimbursement based on an agreed lump sum amount supported by a detailed cost analysis.
 - ☐ **Alternative Method of Accounting**
The utility accumulates costs under an accounting procedure (Chart of Accounts) developed by the utility and approved by the State; and,
The utility proposes to request reimbursement for actual direct and indirect costs; and
The utility owner is a municipality.
-

Attachment C

Utility's Schedule of Work and Estimated Date of Completion

Estimated Start Date*	Three weeks after signed County contract
Estimated Completion Date**	30 working days after signed TXDOT contract

*Start date is based on receipt of signed County contract

** Completion date is for construction phase only. This period does not include time allotment to capture trailing charges needed for project invoicing. Removal of existing poles in the new road ROW is contingent on all foreign pole contracts being removed in an expeditious manner.

Attachment D

Statement Covering Contract Work – Hays-U-48

STATEMENT COVERING UTILITY CONSTRUCTION CONTRACT WORK
(AS APPEARING IN ESTIMATE)
Agreement No. Hays-U-48

County Hays ROW CSJ No. n/a
Federal Project No. Construction CSJ No.

I, _____, a duly authorized and qualified representative of _____, hereinafter referred to as Owner, am fully cognizant of the facts and make the following statements in respect to work which will or may be done on a contract basis as appears in the estimate to which this statement is attached.

It is more economical and/or expedient for Owner to contract this adjustment, or Owner is not adequately staffed or equipped to perform the necessary work on this project with its own forces to the extent as indicated on the estimate. Therefore the work will be contracted through one of the methods described below. Notwithstanding the contracting for such work, Owner shall remain liable for the proper conduct of the work and for assuring that it is performed timely and in accordance with the estimate and the specifications previously provided, or to be provided, by Williamson County, hereinafter referred to as the County..

Procedure to be Used in Contracting Work

- ☐ A. Solicitation for bids is to be accomplished through open advertising and contract is to be awarded to the lowest qualified bidder who submits a proposal in conformity with the requirements and specifications for the work to be performed.
- ☐ B. Solicitation for bids is to be accomplished by circulating to a list of pre-qualified contractors or known qualified contractors and such contract is to be awarded to the lowest qualified bidder who submits a proposal in conformity with the requirements and specifications for the work to be performed. Such presently known contractors are listed below:
- 1.
 - 2.
 - 3.
- ☒ C. The work is to be performed under an existing, continuing contract under which certain work is regularly performed for Owner and under which the lowest available costs are developed. (If only part of the contract work is to be done under an existing continuing contract, give detailed information by attachment hereto.)
- ☐ D. The Utility proposes to contract outside the foregoing requirements and therefore evidence in support of its proposal is attached to the preliminary estimate in order to obtain the concurrence of the County prior to taking action thereon (approval of the agreement shall be considered as approval of such proposal).

OWNER
Bluebonnet Electric Cooperative
[Print Utility Company Name]

By: _____
Signature

Title

Date

Attachment F

Eligibility Ratio

- ☐ Interstate Project
On Interstate highways, Texas Transportation Code section 203.092 provides that utility reimbursement for facility relocation is dependent upon whether the relocation costs are eligible for federal participation. Pursuant to current state and federal law, **federal participation is 100% of all eligible costs.**
- ☒ State and Local Project
On State and Local projects, Texas Department of Transportation Code section 203.092 provides that utility reimbursement for facility relocation is dependent upon whether the utility possesses a valid property interest. See Attachment "H" for proof of property interest, which is **established at 100% eligible.**
- ☒ Eligibility Calculation – See attached

Total length of overhead electrical facilities being relocated = 3539'

**Length of overhead electrical facilities being relocated from private easement =
444'**

CALCULATIONS

Reimbursable Portion:

444 feet divided by 3539 feet = .125 = 12.5%

Therefore, 12.5% is the eligibility ratio to be applied at the time of billing.

(See attached plans)

Attachment G

Betterment Calculation and Estimates

- ☒ Betterment does not exist in this agreement
- ☐ Forced Betterment exists in this agreement
 - ☐ At the request of the State
 - ☐ Due to technological advances
 - ☐ Due to Utility Standards – See attached documentation
- ☐ Betterment exists – See attached calculation

Attachment H
Proof of Property Interest

THE COUNTRYSIDE
TO SERVE: SUBDIVISION 7th 1087
MAP REF. # 6907 053
W.O. #

EASEMENT

THE STATE OF TEXAS
COUNTY OF HAYS

315048 901 - 171

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Archie H. Heimer, Trustee for Country Hills, a Texas Joint Venture for a good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant unto the BLUEBONNET ELECTRIC COOPERATIVE, INC., a corporation, whose post office address is GIDDINGS, TEXAS, and its successors or assigns, the right to enter upon the lands of the undersigned, situated in the County of HAYS, State of Texas, and more particularly described as follows:

A tract of land consisting of approximately 111.974 acres in the Andrew Mitchell Survey, and more particularly described by the following:

or described in a deed recorded in Volume 853, Page 300-302, Deed Records of HAYS County, Texas.

And to place, construct, re-construct, rephase, operate, maintain, relocate and replace in or upon above described lands an electric distribution line or system and it's related appurtenances and equipment, and to cut, trim and/or remove any trees, brush and shrubbery to the extent necessary to keep the easement clear along and within the electric distribution line or system's right-of-way;

Together with the right of ingress and egress over my (our) adjacent lands to or from said right-of-way for the purpose of constructing, re-constructing, re-phasing, operating, maintaining, relocating, replacing and removing said lines and appurtenances.

In granting this easement it is understood that, at pole locations, except at angles, only single poles with related appurtenances and structures will be used, and that the location of the poles will be such as to form the least possible interference to farm and ranch operations, so long as it does not materially increase the cost of construction or interfere with the proper and safe operation of said lines and appurtenances. It is further understood that this easement is intended for said lines and appurtenances only and that this easement excludes and prohibits the construction and/or placement of any structures, devices, or obstacles on the said right-of-way that may in grantee's opinion constitute a hazard to the safe and reliable operation of the said lines and appurtenances.

For the purposes of this instrument, easement and right-of-way is defined to be 15 feet each side of the centerline of said lines and appurtenances. along Co. Rd. 234 and 266 and 10 feet each side of all interior lot lines and additional undefined easement for the placement of guys and anchors outside the defined easement as needed.

The undersigned warrants that he is the legal owner of the above described lands and that the said lands are free and clear of encumbrances and liens of whatsoever character except those held by the following persons:

First Interstate Bank of Texas, N.A.

It is further understood that, whenever necessary, words used in this instrument in the singular shall be construed to read in the plural and that words used in the masculine gender shall be construed to read in the feminine.

This written easement represents the only agreement pertaining to said easement. IN WITNESS WHEREOF, the undersigned has set his hand and seal this 30 day of December, 1991.

Sealed and delivered
in the presence of:

Archie H. Heimer L.S.
Archie H. Heimer

OFFICIAL PUBLIC RECORDS L.S.
Hays County, Texas

Form 21W
Rev. 10-84
HAYS, TEXAS

901 · 172

✓ THE STATE OF TEXAS,
County of Comal

This instrument was acknowledged before me on the 3rd day of December A.D. 1999
By Archie H. Heimer, Trustee
of Country Hills, a Texas Joint Venture Corporation.



Florence H. Sultemeier
Florence H. Sultemeier
Notary Public Comal County, Texas

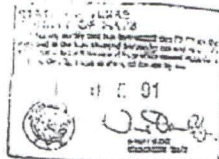
THE STATE OF TEXAS,
County of _____

BEFORE ME, _____, a Notary Public in and for _____
County, Texas, on this day personally appeared _____, known to
me to be the person whose name is subscribed to the foregoing instrument of writing, and,
after being duly sworn by me stated on oath that he (she) saw _____
grantor, subscribe the same and that he had signed the same as a witness at the request of
the grantor.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this _____ day of _____, 19____.

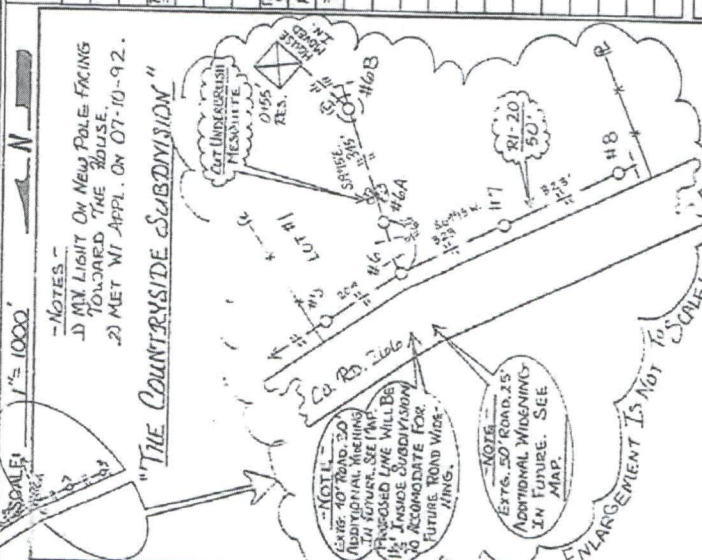
Notary Public _____ County, Texas

FILED
HAYS COUNTY, TEXAS
DEC 5 AM 10 18
County Clerk



Bluebonnet Electric
Corp. Inc.
P.O. Box 1240
Hays, Texas 77707

MAP REFERENCE: 6907 052. **BLUEBONNET ELECTRIC COOPERATIVE, INC.** WORK ORDER No. 106900
 DISTRICT: 17 COUNTY: CALDAIAPE. REVISED: TX100 BLUEBONNET N 11 S 1.P. 191-92 SHEET NO. 3 OF 3



POLE NO.	POLE HEIGHT AND CLASS	PRIMARY UNIT	GROUND	SPAN	RIGHT OF WAY	SECONDARY OR SERVICE WIRE SIZE	UNIT	CONSTRUCTION	ANCHOR	TRANSF. OR METER	MISCELLANEOUS NOTES	QUANTITIES NO.	UNIT
REPEAT #5													
#6	40-5	VA 56	VM2-12	204'	214' AC5B				E3-10 F1-2				
#6A	35-5	VA 56	VM2-12	60'					E3-10 F1-2				
#7	40-5	VA 56	VM2-12	323'	323' 81-20 50'				E3-10 F1-2				
#8	40-5	VA 56	VM2-12										

RESTATED:	CODE: 110 121	PRE-PAY. REC'D.	7-10-92	MAP REFERENCE: 6907 052	PRIMARY	1#	4244/472#	3#
STAKED: 10-21-92	REMARKS: SPAN 340'	HWY. PER. REC'D.		MEMBERS: NEW EXTENSION	SECONDARY	2W	3W	4W
DRAWN: 11-13-92	5-6	R.R. PER. REC'D.			SERVICE	2W	3W+5.5'	4W
COMPLETED: 07-24-92	6-7	SRV. APR. REC'D.			UNDERBUILD	1W	2W	3W
INSPECTED: 08-6-92	7-8	CNT. APR. REC'D.						
ENG. CLOSED:		CNS. ADV. REC'D.						

THE STATE OF TEXAS,

County of _____

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned

for a good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant unto the BLUEBONNET ELECTRIC COOPERATIVE, INC., a corporation, whose postoffice address is GIDDINGS, TEXAS, and its successors or assigns, the right to enter upon the lands of the undersigned, situated in the County of _____, State of Texas, and more particularly described as follows:

A tract of land located approximately _____ miles _____
from the town of _____ (Show direction above)
on the north by land owned by: _____;
on the south by land owned by: _____;
on the east by land owned by: _____;
and on the west by land owned by: _____;

and to place, construct, operate, repair, maintain, relocate and replace thereon and in or upon all streets, roads, or highways abutting said lands an electric transmission or distribution line or system, and to cut and trim trees and shrubbery to the extent necessary to keep them clear of said electric line or system and to cut down from time to time all dead, weak, leaning or dangerous trees that are tall enough to strike the wires in felling;

Together with the right of ingress and egress over my (our) adjacent lands to or from said right-of-way for the purpose of constructing, operating, repairing, maintaining, relocating, replacing and removing said lines and appurtenances.

In granting this easement it is understood that at pole locations, only a single pole and appurtenances will be used, and that the location of the poles will be such as to form the least possible interference to farm operations, so long as it does not materially increase the cost of construction.

The undersigned covenants that he is the owner of the above described lands and that the said lands are free and clear of encumbrances and liens of whatsoever character except those held by the following persons:

It is further understood that, whenever necessary, words used in this instrument in the singular shall be construed to read in the plural and that words used in the masculine gender shall be construed to read in the feminine.
This written easement represents the only agreement pertaining to said easement.
IN WITNESS WHEREOF, the undersigned has set his hand and seal this 3 day of

November, 1971.

Sealed and delivered
in the presence of:

Cecil Cava

J. H. Davis & Co. L.S.

L.S.

THE STATE OF TEXAS,
County of _____ }
BEFORE ME, _____ a Notary Public in and for
_____, County, Texas, on this day personally appeared _____

knows to me to be the person _____ whose name _____ is/are subscribed to the foregoing instrument, and acknowledged to me that
executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this _____ day of _____ A. D. _____

Notary Public _____ County, Texas.

THE STATE OF TEXAS,
County of _____ }
BEFORE ME, _____ a Notary Public in and for _____
County, Texas, on this day personally appeared _____
known to me to be the person whose name is subscribed to the foregoing instrument of
writing, and, after being duly sworn by me stated on oath that he saw _____
_____, the grantor, subscribe the same and that he had
signed the same as a witness at the request of the grantor.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this _____ day of _____ 19 _____

Notary Public _____ County, Texas

THE STATE OF TEXAS,
County of _____ }
BEFORE ME, _____ a Notary Public in and for
_____, County, Texas, on this day personally appeared _____
wife of _____ known to me to be the person whose name is subscribed to the fore-
going instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the
said _____, acknowledged such instrument to be her act and deed, and declared
that she had willingly signed the same for the purposes and consideration therein expressed and that she did not wish to retract it.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this _____ day of _____ A. D. 19 _____

Notary Public _____ County, Texas.

THE STATE OF TEXAS,
County of _____ }
BEFORE ME, _____ a Notary Public in and for
_____, County, Texas, on this day personally appeared _____
President of _____ of the County and State aforesaid, known to me to be the person
whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as the act and deed of
_____ and as the President thereof, and for the purposes and consideration
therein expressed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE this _____ day of _____ A. D. _____

Notary Public _____ County, Texas.

BLUEBONNET ELECTRIC COOPERATIVE, INC.

RULING SPAN: _____
 MAP REFERENCE: 69-7-23
 INV. NO. 1

CONSTRUCTION W.O. NO. 23614
 RETIREMENT W.O. NO. 81005
 SHEET NO. 1 OF 1

TEXAS 100 WASHINGTON
 WIRE = SIZE _____

RUSH!
 DO THIS AS
 SOON AS POSSIBLE

NOTE: IN THIS TERRITORY
 THERE ARE NO RAILROADS
 & THE R.R. ROUTE
 LEAVING MARSH LAKE
 GOES TO THE NORTH

P.O.L.E. NO.	P.O.L.E. HEIGHT CLASS	P.O.L.E. PHIL. UNIT	P.O.L.E. AROUND M	SPAN R.O.W.	SECONDARY OR SERVICE WIRE SIZE	BUY ANCHOR E	TRANS. OR METER	MISCELLANEOUS NOTES	QUANTITIES	
									NO.	UNIT
1	40-1	100-1	100-1	100					221	40-1
2	40-1	100-1	100-1	100						
3	40-1	100-1	100-1	100						
4	40-1	100-1	100-1	100						
5	40-1	100-1	100-1	100						
6	40-1	100-1	100-1	100						
7	40-1	100-1	100-1	100						
8	40-1	100-1	100-1	100						
9	40-1	100-1	100-1	100						
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12	40-1	100-1	100-1	100						
13	40-1	100-1	100-1	100						
14	40-1	100-1	100-1	100						
15	40-1	100-1	100-1	100						
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17	40-1	100-1	100-1	100						
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97	40-1	100-1	100-1	100						
98	40-1	100-1	100-1	100						
99	40-1	100-1	100-1	100						
100	40-1	100-1	100-1	100						

REMARKS:
 STAKED: 12-1-10-72
 DRAWN: 12-1-10-72
 COMPLETED: 12-1-10-72
 INSPECTED: _____
 PLOTTED: _____

MAP REFERENCE
 69-7-23
 MEMBERS SERVED
 PRIMARY - 1479 of 1-20-20 of
 SECONDARY
 SERVICE
 (UNDERBUILT)
 TOTAL

Attachment I

Inclusion in Highway Construction Contract (if applicable)

Not Applicable

Attachment E

Copy of Approved County Online installation Permit